

Table 23. PAD District 5 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2019
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	939	--	--	1,138	217	49	111	2,208	25	0
Hydrocarbon Gas Liquids	63	0	61	51	25	--	4	80	44	71
Natural Gas Liquids	63	0	68	51	25	--	4	80	44	78
Ethane	0	--	--	--	--	--	--	--	0	0
Propane	10	--	31	30	15	--	-2	--	23	65
Normal Butane	11	--	31	19	7	--	3	25	21	20
Isobutane	13	--	5	2	2	--	2	28	0	-9
Natural Gasoline	29	0	--	--	--	--	0	26	0	2
Refinery Olefins	--	--	-7	--	--	--	1	--	--	-8
Ethylene	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	-1	--	--	--	0	--	--	-1
Normal Butylene	--	--	-6	--	--	--	1	--	--	-7
Isobutylene	--	--	--	--	--	--	0	--	--	0
Other Liquids	--	26	--	244	325	-30	-17	533	19	29
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	26	--	24	180	10	7	220	12	0
Hydrogen	--	--	--	--	--	40	--	40	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol)	--	26	--	24	180	-30	7	180	12	0
Fuel Ethanol	--	16	--	10	160	-6	12	159	10	0
Renewable Fuels Except Fuel Ethanol	--	10	--	14	19	-24	-5	21	3	0
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	133	--	--	60	41	3	29
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	87	145	-40	-84	273	4	0
Reformulated	--	--	--	11	79	33	-41	164	0	0
Conventional	--	--	--	76	66	-73	-43	108	4	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	2,931	202	77	49	-100	--	359	3,001
Finished Motor Gasoline	--	--	1,584	11	21	45	2	--	14	1,647
Reformulated	--	--	1,133	--	--	-16	0	--	--	1,117
Conventional	--	--	451	11	21	62	2	--	14	530
Finished Aviation Gasoline	--	--	3	0	--	--	2	--	--	1
Kerosene-Type Jet Fuel	--	--	388	138	10	--	-57	--	22	571
Kerosene	--	--	0	--	--	--	0	--	0	1
Distillate Fuel Oil	--	--	533	14	33	4	-23	--	117	490
15 ppm sulfur and under	--	--	506	14	33	4	-24	--	60	520
Greater than 15 ppm to 500 ppm sulfur	--	--	12	--	--	--	0	--	5	7
Greater than 500 ppm sulfur	--	--	16	0	--	--	1	--	52	-37
Residual Fuel Oil ⁶	--	--	118	18	--	--	-25	--	56	104
Less than 0.31 percent sulfur	--	--	0	--	--	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	10	8	--	--	-7	--	NA	NA
Greater than 1.00 percent sulfur	--	--	107	10	--	--	-18	--	NA	NA
Petrochemical Feedstocks	--	--	0	2	--	--	0	--	--	2
Naphtha for Petro. Feed. Use	--	--	0	2	--	--	0	--	--	2
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	1	--	--	--	0	--	--	1
Lubricants	--	--	18	14	--	--	-3	--	11	24
Waxes	--	--	--	1	--	--	--	--	0	1
Petroleum Coke	--	--	141	1	-3	--	3	--	138	-3
Marketable	--	--	113	1	-3	--	3	--	138	-30
Catalyst	--	--	28	--	--	--	--	--	--	28
Asphalt and Road Oil	--	--	25	5	16	--	1	--	1	44
Still Gas	--	--	107	--	--	--	--	--	--	107
Miscellaneous Products	--	--	12	--	--	--	0	--	0	12
Total	1,002	25	2,993	1,635	644	69	-2	2,821	447	3,101

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See

Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.